

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

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In the Matter of:

PURCHASED GAS ADJUST-)
MENT FILING OF WESTERN) CASE NO. 8227-J
KENTUCKY GAS COMPANY)

O R D E R

On October 9, 1981, the Commission issued its Order in Case No. 8227 approving certain adjustments in rates and providing under certain conditions for the future adjustment of such rates when the wholesale cost of gas is increased or decreased.

On December 7, 1982, Western Kentucky Gas Company ("Western") filed its notice with the Commission stating that it had received an increase from its supplier, Tennessee Gas Pipeline Company ("Tennessee"), effective January 1, 1983, and submitted with its notice certain information in compliance with its purchased gas adjustment clause on file with this Commission.

After reviewing the notice filed in this case and being advised, the Commission is of the opinion and finds that:

(1) The Public Service Commission is being asked to authorize a pass-through of a price increase already approved by the Federal Energy Regulatory Commission ("FERC"). Failure to allow this increase to be passed thorough to its retail consumers on a timely basis would be unfair and unjust to Western and would ultimately result in higher rates to its consumers. The Commission has (in

writing) indicated its opposition to the procedures and regulations used by FERC since 1975 to approve these supplier increases.

We are also actively presenting our views to FERC and to our Kentucky Congressional delegation concerning revisions to the Natural Gas Policy Act of 1978, which allows gas suppliers to raise their gas prices without regard to costs. Because of Natural Gas Policy Act formulas allowing producers to so raise their prices and because of the action of FERC in allowing such increases to pass through to the transmission company and through it to the distributing company, in this case Western, this Commission has no real authority in the matter. Under federal law and actions, this Commission serves merely as the conduit for the final pass-through of the increased cost of gas to the consumers when, as here, the distributing utility makes no profit from the increased prices which it must pay for gas purchased from the transmission company.

(2) Western's filing of December 7, 1982, set out certain revisions in rates which Western proposed to place into effect, said rates being designed to pass on the wholesale increase in price in the amount of \$2,018,153 or 5.27 cents per Mcf.

(3) The proposed rate will allow Western to recover only the increased cost of wholesale gas and will not permit it to make any profit in doing so. The magnitude of this filing exposes Western to substantial under-recovery of its gas costs if the rates are not implemented in a timely manner.

(4) The Commission should waive its policy of requiring evidence of FERC acceptance in this case and allow Western to place into effect, subject to refund, the rates in Appendix A.

(5) Western's adjustment in rates under the purchased gas adjustment provisions approved by the Commission in its Order in Case No. 8227, dated October 9, 1981, is fair, just and reasonable and in the public interest and should be effective with gas supplied on and after the date the increased cost of wholesale gas becomes effective.

(6) Western's base supplier rate for purchased gas will be as follows:

	<u>Demand/Mcf</u>	<u>Commodity/Mcf</u>
Texas Gas Transmission Corp.		
G-2	\$ 5.35	\$3.5771
G-3	6.18	3.6287
G-4	6.72	3.6720
	<u>Commodity Rate</u>	<u>Gas Rate/Dth</u>
Tennessee Gas Pipeline Company		
G-2	\$.3402	\$3.4938
GS-2	.7258	3.4938
Local Producers	-	3.8319

Western's adjustment in rates under the purchased gas adjustment clause, as set out in Exhibit D, page 1 of its notice herein in the amount of \$1.1819 per Mcf, is fair, just and reasonable, in the public interest and should be allowed to become effective for service rendered on and after January 1, 1983, subject to refund.

IT IS THEREFORE ORDERED that the purchased gas adjustment in Appendix A be and it hereby is approved effective for gas supplied on and after January 1, 1983, subject to refund.

IT IS FURTHER ORDERED that for the purpose of the future application of the purchased gas adjustment clause of Western the base rate for purchased gas shall be:


	<u>Demand/Mcf</u>	<u>Commodity/Mcf</u>
Texas Gas Transmission Corporation		
G-2	\$ 5.35	\$ 3.5771
G-3	6.18	3.6287
G-4	6.72	3.6720
	<u>Commodity/Mcf</u>	<u>Gas Rate/Dth</u>
Tennessee Gas Pipeline Company		
G-2	\$.3402	\$ 3.4938
GS-2	.7258	3.4938
Local Producers	-	3.8319

IT IS FURTHER ORDERED that within 30 days from the date of this Order, Western shall file with this Commission its revised tariff sheets setting out the rates approved herein.

Done at Frankfort, Kentucky, this 15th day of December, 1982.

PUBLIC SERVICE COMMISSION


Chairman


Vice Chairman

ATTEST:


Commissioner

Secretary

APPENDIX A

APPENDIX TO AN ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 8227-J DATED DECEMBER 15
1982

The following rates are prescribed for the customers in the area served by Western Kentucky Gas Company. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the date of this Order.

RATES:

Applicable to All Rate Schedules

Purchased Gas Adjustment

To each bill rendered under all rate schedules there shall be added an amount equal to: \$1.1819 per Mcf of gas used during the billing period.